

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2019**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>12,046</b>	--	--	<b>6,961</b>	<b>414</b>	<b>-72</b>	<b>16,645</b>	<b>2,848</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,754</b>	<b>-20</b>	<b>695</b>	<b>205</b>	--	<b>288</b>	<b>520</b>	<b>1,754</b>	<b>3,072</b>
Natural Gas Liquids .....	4,754	-20	416	184	--	287	520	1,754	2,773
Ethane .....	1,817	--	--	--	--	28	--	272	1,521
Propane .....	1,556	--	288	131	--	117	--	1,049	809
Normal Butane .....	419	--	134	39	--	130	139	273	49
Isobutane .....	414	--	-24	14	--	10	217	5	185
Natural Gasoline .....	549	-20	--	0	--	2	164	154	209
Refinery Olefins .....	--	--	279	21	--	1	--	--	299
Ethylene .....	--	--	0	--	--	0	--	--	0
Propylene .....	--	--	282	15	--	0	--	--	297
Normal Butylene .....	--	--	-3	6	--	1	--	--	1
Isobutylene .....	--	--	262	0	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>1,224</b>	--	<b>1,388</b>	<b>194</b>	<b>-26</b>	<b>2,305</b>	<b>495</b>	<b>32</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,224	--	42	98	-6	1,197	174	0
Hydrogen .....	--	--	--	--	210	--	210	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	83	--	3	-19	-1	0	68	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,141	--	39	-94	-5	985	106	0
Fuel Ethanol <sup>5</sup> .....	--	1,026	--	13	-18	-1	925	97	0
Renewable Fuels Except Fuel Ethanol .....	--	115	--	26	-77	-4	60	9	0
Other Hydrocarbons .....	--	--	--	0	1	0	1	--	0
Unfinished Oils .....	--	--	--	614	--	23	328	230	33
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	732	96	-43	780	91	0
Reformulated .....	--	0	--	176	209	-17	401	1	0
Conventional .....	--	0	--	557	-113	-26	379	90	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>4</b>	<b>19,843</b>	<b>708</b>	<b>-7</b>	<b>-52</b>	--	<b>3,271</b>	<b>17,328</b>
Finished Motor Gasoline .....	--	4	10,067	79	-78	-10	--	770	9,312
Reformulated .....	--	--	3,238	--	-200	0	--	--	3,038
Conventional .....	--	4	6,829	79	122	-10	--	770	6,274
Finished Aviation Gasoline .....	--	--	12	1	--	0	--	--	13
Kerosene-Type Jet Fuel .....	--	--	1,798	169	--	10	--	217	1,740
Kerosene .....	--	--	6	0	--	-2	--	3	6
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,145	184	71	-30	--	1,354	4,076
15 ppm sulfur and under .....	--	--	4,816	169	71	-25	--	1,086	3,996
Greater than 15 ppm to 500 ppm sulfur .....	--	--	127	2	--	-3	--	121	11
Greater than 500 ppm sulfur .....	--	--	202	12	--	-2	--	147	69
Residual Fuel Oil <sup>6</sup> .....	--	--	381	143	--	6	--	245	274
Less than 0.31 percent sulfur .....	--	--	56	14	--	5	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	51	19	--	0	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	274	111	--	1	--	NA	NA
Petrochemical Feedstocks .....	--	--	303	17	--	-1	--	--	321
Naphtha for Petro. Feed. Use .....	--	--	199	14	--	-1	--	--	214
Other Oils for Petro. Feed. Use .....	--	--	104	3	--	0	--	--	107
Special Naphthas .....	--	--	31	16	--	-1	--	--	49
Lubricants .....	--	--	166	44	--	-9	--	109	111
Waxes .....	--	--	4	5	--	0	--	4	6
Petroleum Coke .....	--	--	844	6	--	2	--	542	305
Marketable .....	--	--	625	6	--	2	--	542	86
Catalyst .....	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil .....	--	--	328	43	--	-16	--	26	361
Still Gas .....	--	--	669	--	--	--	--	--	669
Miscellaneous Products .....	--	--	86	0	--	0	--	2	85
<b>Total</b> .....	<b>16,800</b>	<b>1,207</b>	<b>20,537</b>	<b>9,262</b>	<b>601</b>	<b>139</b>	<b>19,470</b>	<b>8,368</b>	<b>20,432</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.